

CERTIFICATE FROM TRANSMISSION/ DISTRIBUTION LICENSEE FOR REGISTRATION

(to be seek for SLDC from concerned licensee for each injection and drawee points)

Concerned transmission/ distribution licensee Approval No. _____

Date:

To: Chief Engineer (Commercial & Settlement)

SLDC Campus, UPPTCL, Vibhuti Khand-2, Gomti Nagar, Lucknow

1	Name of Entity seeking STOA	to be filled by entity itself while requesting for Encl. ST-11
2	Connection Address of Entity seeking STOA	to be filled by entity itself while requesting for Encl. ST-11
3	Status of Entity seeking STOA	State Utility//Discom/PPP/IPP/ISGS/Discom Consumer/Not a Discom consumer/other
4	Fuel type in case of Generator	Solar/Wind/Biogass/Thermal/Hydro/Nuclear/other/NA
5	Discom in which it is embedded	(to be filled by entity itself while requesting for Encl. ST-11) MVVNL/PVVNL/DVVNL/PuVVNL/KESCO/NPCL/Other
6	Concerned Transmission Zone	to be filled by entity itself while requesting for Encl. ST-11
7	Electricity Distribution Division in case Entity is also a Discom consumer	to be filled by entity itself while requesting for Encl. ST-11
8	Electricity Connection Account No. in case Entity is also a Discom consumer	to be filled by entity itself while requesting for Encl. ST-11
9	Category of Feeder (Independent/Mixed)	to be filled by entity itself while requesting for Encl. ST-11
10	Name of Feeder	to be filled by entity itself while requesting for Encl. ST-11
11	Maximum Load carrying capacity of Feeder in MW	to be filled by Discom/Transmission Licensee
12	Contracted Demand with Discom in MVA	to be filled by entity itself while requesting for Encl. ST-11
13	Category of Tariff of Discom consumer as per Hon'ble UPERC tariff order	to be filled by entity itself while requesting for Encl. ST-11
14	Demand requirement of Entity	
	(a) Existing/contracted Capacity in Use (MVA/MW)	to be filled by entity itself while requesting for Encl. ST-11
	(b) Registration for STOA in MW	Request by entity and quantum as approved by Distribution/Transmission Licensee for STOA
	(c) Total required Capacity (a+b)	(a) MVA + (b) MW (automatic display)
	(d) <u>Period for which STOA is sought</u>	to be filled by entity itself while requesting for Encl. ST-11
15	Details of Connectivity/Interface Point	
	(a) Name of Sub- Station at which consumer is directly connected	to be filled by entity itself while requesting for Encl. ST-11
	(b) Voltage Level at which consumer is connected	to be filled by entity itself while requesting for Encl. ST-11
	(c) Name of Licensee (Feeding Sub-station)	to be filled by entity itself while requesting for Encl. ST-11
16	Details of ABT (MAIN/CHECK/STANDBY) Interface Metering	
	(a) Meter No. (main/check/standby)	to be filled by entity itself while requesting for Encl. ST-11
	(b) Type	to be filled by entity itself while requesting for Encl. ST-11
	(c) Make	to be filled by entity itself while requesting for Encl. ST-11
	(d) Rating, CT RATIO, PT RATIO & overall MF for billing	to be filled by entity itself while requesting for Encl. ST-11
17	Details of System Loading Pattern (whether capacity available)	
	(a) Transformer (Capacity available or not)	to be filled by Discom/Transmission Licensee
	(b) Electric Line (Capacity available or not)	to be filled by Discom/Transmission Licensee
18	Period for which consent Granted for STOA	to be filled by Discom/Transmission Licensee
19	Whether Entity is a Captive User (Yes or No/ NA) (No CSS shall be applicable if yes)	to be filled by Discom/Transmission Licensee
20	Document uploaded by Entity while request for Enclosure ST-11	Name of documents automatic display by software

Undertaking

- The above information is correct and has been verified from the records/documents.
- It is certified that ABT meter (Main/Check/Standby) are installed & commissioned as per the respective CEA/CERC/UPERC Regulations.
- It is certified that associated electrical system (transformers/electrical lines) have sufficient capacity to transmit the total power requirement of above consumer as per point no.14(c) for the period indicated above.
- For STOA consumers connected on mixed feeder, it has been ensured that line and transformer capacity is sufficient to cater the load of all consumers connected on the mixed feeder including the total requirement of above STOA consumer as at point no. 14(c) for the period indicated above. (as applicable to Transmission/Distribution).
- No outstanding dues and litigation is pending against the entity seeking STOA.
- Transmission/Discom shall duly inform to UPSLDC about their respective Transmission, wheeling, other charges as per the latest UPERC Tariff order.
- The above information are in line with the concerned CERC/UPERC Regulations.
- Any change in the above data/information shall be immediately intimated to UPSLDC.
- MRI OF ABT (MAIN and CHECK/Standby as applicable) Meters will be done every monday and a soft copy should be uploaded through Energy Accounting Module/Mailed to SE(EA), UPSLDC.

Place

Date

Issued by....

Designation of Coordinator

Concerned Discom/Transmission Zone