

UP-STATE LOAD DESPATCH CENTRE (UPPTCL)

TOTAL TRANSFER CAPABILITY(TTC) AND AVAILABLE *TRANSFER CAPABILITY*(ATC) FOR IMPORT , AT CTU-STU PERIPHERY FOR UTTAR PRADESH CONTROL AREA.

FOR THE MONTH	TTC (MW)	RELIABILITY MARGIN(MW)	ATC(MW)	LONG Term AND MEDIUM TERM (INCLUDING CSGS Entitlement and Share of U.P.)(MW)	AVAILABLE MARGIN FOR STOA (MW)	Remarks
A	B	C	D=(B-C)	E Excluding NTPC TANDA	F=(D-E)*	
April-2017	7800	600	7200	7695	NIL	
01-May-2017 To 14-May-2017	7800	600	7200	7695	NIL	
15-May-2017 To 31-May-2017	8600	600	8000	8604	NIL	
June-2017	8600	600	8000	8594	NIL	
July-2017	8600	600	8000	8594	NIL	
August-2017 To Feb-2018	8700	600	8100	8626	NIL	
Mar-2018 To 06-Jun-2018	9200	600	8600	9000	NIL	
07-Jun-2018 To 30-Apr-2019	10700	600	10100	9054	1046	
01-May-2019 to 30-Apr-2020	14100	600	13500	9927	3573	
01-May-2020 on words	14500	600	13900	10699	3201	

* NOTE-IF DIFFERENCE IS +VE THEN MARGIN AVAILABLE, OTHERWISE NOT AVAILBLE.

- a) TTC & ATC of UP in compliance of UPERC order (petition no 659 of 2010) dated 12-09-2011
- b) TTC & ATC will be considered same as last update and it may vary depending upon the Grid element outages.
- c) CTU losses-3.25% (approx.) & STU (UPPTCL) losses-3.59% (due to tariff revision by Hon'ble UPERC w.e.f. 29-06-15)
- d) Net Allocation of Power Including LTA's & MTOA's for UP Contral Area -9927 MW (Ex Bus).

* **ATC & TTC of UP Control Area are Dependent on Intra-state Generation i.e. Revision Schedule of Inter-State Power (STOA/MTOA/LTA/Power Schedule from CSGS) as per prevailing rules and regulations. (Kindly refer Annexure 'A')**

**TTC/ATC of UP Control Area on diferent
Intra-State Generation Scenario**

S.No.	Generation of UP Control Area (MW)	Total Transfer Capability (TTC) (MW)	Reliability Margin (MW)	Available Transfer Capability (ATC) (MW)
1	11000	13300	600	12700
2	10500	13700	600	13100
3	10000	13900	600	13300
4	9500	14200	600	13600
5	9000	14500	600	13900